## AS PART OF ANNEX G

## **ANNEX G-1 – FORM OF MODIFICATION PROPOSAL**

MODIFICATION PROPOSAL FORM									
<b>Proposer</b> (Company)		<b>Date of receipt</b> (assigned Market Advisory Committee)		(delet	<b>Type of Proposal</b> (delete as appropriate)		Modification Proposal ID (assigned by Market Advisory Committee)		
PW	Р			Stand	lard	MRMP-2			
	Contact Details for Modification Proposal Originator								
	Name			Telephone number		Email address			
Saif Faroo	Saif Farooq Al Mawali			Saif.Aln ma.om		awali@Omanpwp.na			
				n Proposal Titl	е				
Alignment	Alignment of Daily Timeline								
	Documents affected				Section(s) Affected				
	Market Rules				Annex I-1				
	Explanation of Proposed Change (mandatory by originator)								
To align with current practises in the market and to fix typo errors in timing conventions. This fix will ensure all parties are in line with the Market Rules without changing any operations or activities conducted by any of the Parties.  Legal Drafting Change (Clearly show proposed code change using tracked changes, if proposer fails to identify changes, please indicate best estimate of potential changes)									
Day	Time		Initiating	Event	Re	ference	Published?		
d+5BD	After 13:	00	Market Operator	Market Operator initiates Confirme Scarcity Price Ru	d	nex I-1			
d+5BD	By 15:00	)	Market Operator	Market Operator publishes Confirm Market Schedule		nex I-1	Yes		
d+5BD	By 15:00	)	Market Operator	Market Operator publishes Confirm SMP		nex I-1	Yes		
d+5BD	By 15:00	)	Market Operator	Market Operator publishes Confirm Scarcity Price, Sc Factor and Margin	ned arcity	nex I-1	Yes		
d+6BD	After 13	<b>5</b> :00	Market Operator	Market Operator initiates Confirme <u>Daily</u> Energy Settlement Run fo Energy Credits	d	nex I-1			

d+6BD	By 15 <del>6</del> :00	Market Operator	Market Operator issues Confirmed Daily Energy Settlement Statement	Annex I-1	
<del>d+6BD</del>	<del>By 16:00</del>	<del>Market</del> <del>Operator</del>	Market Operator issues Confirmed Monthly Energy Settlement Statement	Annex I-1	
d+10BD	At 23:59	n/a	Settlement Query Deadline for Energy Settlement	P.5.3.3	
m+6BD	After 13:00	Market Operator	Market Operator initiates Indicative Monthly Energy Settlement Run	Annex I-1	
m+6BD	By 15:00	Market Operator	Market Operator issues Indicative Monthly Energy Settlement Statements	Annex I-1	
m+6BD	After 13:00	Market Operator	Market Operator initiates Indicative Monthly Scarcity Settlement Run	Annex I-1	
m+6BD	By 15:00	Market Operator	Market Operator issues Indicative Monthly Scarcity Settlement Statements	Annex I-1	
m+10BD	At 23:59	n/a	Settlement Query Deadline for Month for Scarcity Settlement	P.5.3.3	
m+11 <del>10</del> BD	By 11:00	Market Operator	Market Operator takes resolved settlement queries into account for Confirmed Monthly Scarcity Price Run and Confirmed Monthly Scarcity Settlement Run	Annex I-1	
<del>m+10BD</del>	After 13:00	Market Operator	Market Operator initiates Confirmed Monthly Scarcity Price Run	Annex I-1	
m+10BD	<del>By 15:00</del>	Market Operator	Market Operator publishes Scarcity Prices from Confirmed Monthly Scarcity Price Run, Scarcity Factors and Margins	Annex I-1	¥ <del>os</del>

<del>m+10BD</del>	<del>By 15:00</del>	Market Operator	Market Operator publishes Confirmed Aggregate Pool Prices	Annex I-1	¥es		
m+11BD	After 13:00	Market Operator	Market Operator initiates Confirmed Monthly Energy Settlement Run	Annex I-1			
m+11BD	By 15:00	Market Operator	Market Operator issues Confirmed Monthly Energy Settlement Statements	Annex I-1			
Modification Proposal Justification							
			ason for the Modificat				
Daily Timeline is incorrect with the current typos. Market Operator, OETC, Power Procurer &							
Pool Participants along with MMS are currently practicing the proposed changes. No							
change to daily operations to any Party will occur. Pool Objectives Furthered							
(State th	e Pool Objectiv			13 for Pool	Objectives)		
(State the Pool Objectives the Proposal furthers, see Section A.3. for Pool Objectives) the efficient, economic and coordinated operation, administration and development of the							
electricity sector, including securing consistency between the Market Rules and the Grid							
Code							
	Implientier	of not implayed	nting the Medification	n Dronce-I			
(State t		-	nting the Modification				
(State the possible outcomes should the Modification Proposal not be implemented) Market Rules will not be aligned will be outdated to the expect and current practices by the							
warker Rules will not be aligned will be outdated to the expect and current plactices by the							
Electricity N	larket.						
Market Askinger Committee (Otata if							
Market Advisory Committee (State if Market Advisory Committee considered necessary to develop proposal)				(Indicate the impacts on systems, resources processes and/or procedures)			
Please return this form to [Market Advisory Committee details]							